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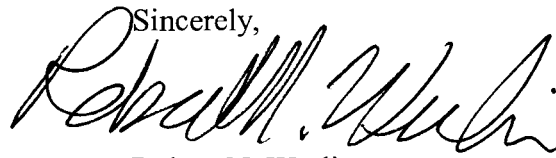
Mary L. Cottrell, Secretary  
Department of Telecommunications and Energy  
One South Station  
Boston, MA 02110

Re: NSTAR Electric Company, D.T.E. 06-40

Dear Secretary Cottrell:

Enclosed for filing in the above-referenced matter are the responses to the Information Requests set forth on the accompanying list.

Thank you for your attention to this matter.

Sincerely,  
  
Robert N. Werlin

Enclosures

cc: Service List

Responses to Information Requests

DTE-6-1

Information Request DTE-6-1

Refer to the Companies' response to information request DTE-5-1. Please recalculate the revenue requirement shown on line 6 of this response based upon the following assumption: assume that in calculating the revenue requirement for Cambridge in D.T.E. 05-85, the Companies made a post test year adjustment and included the year end 2005 net plant balance of the 13.8kV facilities in the distribution rate base. Assume further that the Companies included in the cost of service a full year's expenses associated with the 13.8kV facilities, adjusted, where possible, for the Federal Energy Regulatory Commission versus Department differences referenced in the first full paragraph of page 2 of the Companies' response to information request AG-4-1. Please continue to use a 10.5 percent return on equity for purposes of this calculation.

Response

It is not possible to prepare a distribution revenue requirement for a year-end 2005 test year because the Companies have not prepared a full cost of service for that time period. Without analyzing all expenses and accounts for that calendar year, there is no way to determine the expenses associated with the 13.8 kV facilities of Cambridge for that year. A response to the request would involve preparing the equivalent to a rate case in order to determine the allocations under Department precedent for 2005. In order to be responsive to this request, and after conferring with the hearing officer, the Companies were asked to provide an illustrative exhibit by recalculating Exhibit NSTAR-CLV-7 with modifications to include a 50/50 debt equity structure and an ROE of 10.5 percent. The calculation, which is not a FERC-approved rate or calculation, is set forth in Attachment DTE-6-1. The Companies note, however, that this calculation is not representative of rates for effect on January 2007, and does not comply with either FERC or Department precedent because it picks and chooses assumptions for the revenue requirement calculation. Also, as explained in Exhibit NSTAR-CLV-1, pages 26-27, Exhibit NSTAR-CLV-7 was included to show the format of the calculation; the actual transfer on January 1, 2007 will be based on the effective FERC tariff and appropriate data to be used for the FERC formula rate.

**Cambridge Electric Light Company**  
Annual 13.8kV Transmission Facilities Revenue Requirements  
Cost Year: 2005  
Sheet 1

Col 1	Col 2	Col 3	Col 4	Col 5
Line	Description	Tariff Section	Amount	Reference
1	Investment Base	II		
2	13.8 kV Plant	II.A.1.a	\$ 72,821,605	Sheet 3, Line 1, Col 8
3	13.8 kV Related Intangible and General Plant	II.A.1.b	1,970,913	Sheet 3, Line 4, Col 8
5	Total Gross 13.8 kV Plant		74,792,518	Sum Lines 2 thru 3
6	13.8 kV Related Depreciation and Amortization Reserve	II.A.1.c	(22,859,329)	Sheet 3, Line 9, Col 8
7	13.8 kV Related Accumulated Deferred Taxes	II.A.1.d	(10,300,807)	Sheet 3, Line 15, Col 8
8	Total Net 13.8 kV Plant		41,632,382	Sum Lines 5 thru 7
9	13.8 kV Related Gain/Loss on Reacquired Debt	II.A.1.e	-	Sheet 3, Line 16, Col 8
10	Other Regulatory Assets/Liabilities	II.A.1.f	295,799	Sheet 3, Line 20, Col 8
11	13.8 kV Prepayments	II.A.1.g	353,068	Sheet 3, Line 21, Col 8
12	13.8 kV Materials and Supplies	II.A.1.h	411,756	Sheet 3, Line 22, Col 8
13	13.8 kV Related Cash Working Capital	II.A.1.i	552,006	Sheet 3, Line 29, Col 8
14	Total Investment Base		<u>\$ 43,245,011</u>	Sum Lines 8 thru 13
15	Revenue Requirements			
16	Return and Associated Income Taxes	II.A.2	\$ 5,425,654	Sheet 2, Line 38, Col 4
17	13.8 kV Transmission Related Depreciation and Amortization Expense	II.B	2,259,571	Sheet 4, Line 5, Col 8
18	13.8 kV Transmission Related Related Amort. of Loss on Reacquired Debt	II.C	-	Sheet 4, Line 6, Col 8
19	13.8 kV Transmission Related Related Amortization of Investment Tax Credi	II.D	(21,514)	Sheet 4, Line 7, Col 8
20	13.8 kV Transmission Related Related Municipal Tax Expense	II.E	703,613	Sheet 4, Line 8, Col 8
21	13.8 kV Related Transmission Related Payroll Tax Expense	II.F	137,150	Sheet 4, Line 9, Col 8
22	13.8 kV Transmission Related Operation and Maintenance Expense	II.G	2,233,054	Sheet 4, Line 10, Col 8
23	13.8 kV Related Transmission Related Administrative and General Expenses	II.H	2,182,994	Sheet 4, Line 20, Col 8
24	13.8 kV Transmission Support Revenues	II.I	(891,002)	Sheet 6, Line 3, Col 5
25	13.8 kV Transmission Support Expense	II.J	-	Sheet 6
26	13.8 kV Transmission Rents Recieved from Electric Property	II.K	-	Sheet 6
27	13.8 kV Short-term & Non-Firm Point-to-Point Service Revenue	II.L	-	Sheet 6
28	Total 13.8 kV Revenue Requirements		<u>\$ 12,029,520</u>	Sum Lines 16 thru 27

**Cambridge Electric Light Company**  
Investment Return and Income Taxes  
Cost Year: 2005  
Sheet 2

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
		Tariff				Weighted		
Line	Description	Section	Balance	Ratio	Cost *	Cost	Equity Cost	Reference
1	Long Term Debt	II.A.2.a.i	25,000,000	50.00%	7.89%	3.94%		Page 112.24c
2	Preferred Stock		-	0.00%	0.00%	0.00%	0.00%	Page 112.3c
3	Common Equity	II.A.2.a.ii	89,763,255	50.00%	10.50%	5.25%	5.25%	Page 112.16c (less Line 2)
4	Total		114,763,255	100.00%		9.19%	5.25%	
5	Total Investment Base		43,245,011	Sheet 1, Line 14, Col 4				
6	Cost of Capital Rate	II.A.2						
7	(a) Weighted Cost of Capital	II.A.2.a	9.19%	Line 4, Col 7				
8	Return on Investment		\$ 3,974,217	Line 5 * Line 7				
9	(b) Federal Income Tax	II.A.2.b	(A + [(C + B) / D]) (FT)					
10			1 - FT					
11	A = Equity Cost		5.25%	Line 4, Col 8				
12	B = Transmission Amortization of ITC		(21,514)	Sheet 4, Line 7, Col 8				
13	C = Equity AFUDC		-	Per Section II.B				
14	Total B + C		(21,514)	Lines 12 + 13				
15	D = Investment Base		\$ 43,245,011	Line 5				
16	(B + C) / D		-0.05%	Line 14 / Line 15				
17	(A + [(C + B) / D])		5.20%	Lines 11 + 16				
18	FT = Federal Income Tax Rate		35.00%					
19	1 - FT		65.00%	1 - Line 18				
20	Federal Tax Factor		2.80014%	Line 17 * Line 18 / Line 19				
21	Federal Income Taxes		\$ 1,210,919	Line 15 * Line 20				
20	(c) State Income Tax	II.A.2.c	(A + [(C + B) / D]) + Federal Income Tax (ST)					
21			1 - ST					
22	A = Equity Cost		5.25%	Line 4, Col 8				
23	B = Transmission Amortization of ITC		(21,514)	Sheet 4, Line 7, Col 8				
24	C = Equity AFUDC		-	Per Section II.B				
25	Total B + C		(21,514)	Lines 23 + 24				
26	D = Investment Base		\$ 43,245,011	Line 5				
27	(B + C) / D		-0.05%	Line 25 / Line 26				
28	(A + [(C + B) / D])		5.20%	Lines 26 + 27				
29	ST = State Income Tax Rate		6.50%					
30	1 - ST		93.50%	1 - line 29, Col 4				
31	Federal Tax Factor		2.80%	Line 20				
32	State Tax Factor		0.55618%	(Line 28 +Line 31) * Line 29 / Line 30				
33	State Income Taxes		\$ 240,519	Line 26 * Line 32				
34	Investment Return and Income Taxes							
35	Return on Investment		\$ 3,974,217	Line 8				
36	Federal Income Taxes		1,210,919	Line 21				
37	State Income Taxes		240,519	Line 33				
38	Total	II.A.2	\$ 5,425,654	Sum Lines 35 thru 37				

\* See Sheet 7, Col 15, Line 3 for Cost of LTD

**Cambridge Electric Light Company**  
Investment Base  
Cost Year: 2005  
Sheet 3

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
Line	Description	Tariff Section	Total	Allocation Factor	Transmission Allocated	LNS Allocation Factor (b)	LNS Allocated	Reference
					(Col 4 x Col 5)		(Col 6 x Col 7)	
1	13.8 kV Transmission Plant	II.A.1.a	\$ 153,267,084	47.5129%	\$ 72,821,605	100.0000%	\$ 72,821,605	Sheet 8, Line 17
2	Intangible Plant	II.A.1.b	2,774,261	32.4857% (a)	901,237	100.0000%	901,237	Page 205.5g
3	General Plant	II.A.1.b	3,292,765	32.4857% (a)	1,069,676	100.0000%	1,069,676	Page 207.90g
4	Total	II.A.1.b	6,067,026		1,970,913		1,970,913	Sum Lines 2 thru 3
5	13.8 kV Transmission Accumulated Depreciation & Amortization	II.A.1.c						
6	13.8 kV Transmission Accum Depreciation		(47,324,150)	47.5129% (d)	(22,485,066)	100.0000%	(22,485,066)	Page 219.26b
7	Intangible Plant Accum. Amortization		(1,139,569)	32.4857% (a)	(370,196)	100.0000%	(370,196)	Page 200.21b
8	General Plant Accum. Depreciation		(12,517)	32.4857% (a)	(4,066)	100.0000%	(4,066)	Page 219.27b
9	Total		(48,476,236)		(22,859,329)		(22,859,329)	Sum Lines 6 thru 8
10	13.8 kV Transmission Acc Def Taxes	II.A.1.d						
11	Accumulated Deferred Taxes (190)		7,530,939	13.6950% (e)	1,031,364	100.0000%	1,031,364	Page 234.2c (See Line 52)
12	Accumulated Deferred Taxes (281)		-			100.0000%	-	Page 273.8k
13	Accumulated Deferred Taxes (282)		(25,978,487)	37.7748% (c)	(9,813,326)	100.0000%	(9,813,326)	Page 275.2k
14	Accumulated Deferred Taxes (283)		(21,174,438)	7.1730% (f)	(1,518,845)	100.0000%	(1,518,845)	Page 277.3k (See Line 73)
15	Total		(39,621,986)		(10,300,807)		(10,300,807)	Sum Lines 11 thru 14
16	13.8 kV Gain/Loss on Reacquired Debt	II.A.1.e	-	37.7748% (c)	-	100.0000%	-	Page 111.81c + Page 113.61c
17	13.8 kV Other Regulatory Assets/Liabilities	II.A.1.f						
18	FAS 106 (182.3 & 254)		1,367,955	32.4857% (a)	444,389	100.0000%	444,389	Page 232 & 278
19	FAS 109 (182.3 & 254)		(393,358)	37.7748% (c)	(148,590)	100.0000%	(148,590)	Page 232 & 278
20	Total		974,597		295,799		295,799	Sum Lines 18 thru 19
21	13.8 kV Transmission Prepayments	II.A.1.g	1,086,844	32.4857% (a)	353,068	100.0000%	353,068	Page 111.57c
22	13.8 kV Transmission M&S	II.A.1.h	866,620	47.5129% (d)	411,756	100.0000%	411,756	Page 227.9c
23	13.8 kV Cash Working Capital	II.A.1.i						
24	Operation & Maintenance Expense						2,233,054	Sheet 1, Line 22, Col 4
25	Administrative & General Expense						2,182,994	Sheet 1, Line 23, Col 4
27	Total						4,416,048	Sum Lines 24 thru 25
28	Working Capital Factor						0.125	45 / 360
29	Total						552,006	Line 27 x Line 28
30	(a) 13.8 kV Wage & Salary Allocation Factor	32.4857%	Sheet 5, Line 8, Col 4					
31	(b) LNS Allocation Factor	100.0000%						
32	(c) 13.8 kV Plant Allocation Factor	37.7748%	Sheet 5, Line 15, Col 4					
33	(d) 13.8 kV Dist Plant Allocation Factor	47.5129%	Sheet 5, Line 19, Col 4					
34	(e) Accumulated Deferred Taxes (190)							
35	Sale of Generating Assets		1,200,565	0.0000%	-	100.0000%	-	
36	Demand Side Management revenue deferred		1,819,609	0.0000%	-	100.0000%	-	
37	Bonus depreciation state limitation		76,321	37.7748% (c)	28,830	100.0000%	28,830	
38	State loss limitation from 2000 net of amortization		186,028	37.7748% (c)	70,272	100.0000%	70,272	
39	Regulatory Assets		1,373,809	37.7748% (c)	518,954	100.0000%	518,954	
40	Charitable contributions		5,805	37.7748% (c)	2,193	100.0000%	2,193	
41	Mitigation incentive reserve unbilled		185,142	0.0000%	-	100.0000%	-	
42	NEPOOL		19,473	37.7748% (c)	7,356	100.0000%	7,356	
43	State benefit of federal change		15,857	37.7748% (c)	5,990	100.0000%	5,990	
44	Pension and PBOP costs		845,417	32.4857% (a)	274,639	100.0000%	274,639	
45	Provision for rate refund		1,289,216	0.0000%	-	100.0000%	-	
46	Sales tax abatement interest		45,647	37.7748% (c)	17,243	100.0000%	17,243	
47	Self insurance reserves		184,358	37.7748% (c)	69,641	100.0000%	69,641	
48	State net operating loss		60,982	37.7748% (c)	23,036	100.0000%	23,036	
49	Early lease retirement (Prudential)		40,666	32.4857% (a)	13,211	100.0000%	13,211	
50	Uncollectible accounts		180,653	0.0000%	-	100.0000%	-	
51	Stock incentive plan		1,391	0.0000%	-	100.0000%	-	
52	Total		7,530,939	13.6950%	1,031,364		1,031,364	Page 234.2c
53	(f) Account 283 - Non-Property							
54	Deferral of power costs		13,452,070	0.0000%	-	100.0000%	-	
55	Deferral of power costs-topside		(2,256,142)	0.0000%	-	100.0000%	-	
56	Regulatory assets PBOP		1,586,568	32.4857% (a)	515,407	100.0000%	515,407	
57	Cost to achieve expenditures		849,639	0.0000%	-	100.0000%	-	
58	Gain of sale of assets		4,189,415	0.0000%	-	100.0000%	-	
59	Federal appeals items		2,058,660	37.7748% (c)	777,655	100.0000%	777,655	
60	FAS 106 costs-Medicare Act		53,287	32.4857% (a)	17,311	100.0000%	17,311	
61	Environmental costs		174,756	37.7748% (c)	66,014	100.0000%	66,014	
62	FAS 109 reserve transfer		93,619	37.7748% (c)	35,364	100.0000%	35,364	
63	Interest accrued on potential tax deficiency		4,395	37.7748% (c)	1,660	100.0000%	1,660	
64	Investment in HEEC/HQ earnings		224,464	0.0000%	-	100.0000%	-	
65	ISO start-up costs deferred		10,836	37.7748% (c)	4,093	100.0000%	4,093	
66	Rate design adjustment		181,822	0.0000%	-	100.0000%	-	
67	Sale of generating assets		281,622	0.0000%	-	100.0000%	-	
68	State liability for Federal change 1997-1999		66,728	37.7748% (c)	25,206	100.0000%	25,206	
69	RAAC deferred revenue		1,152	0.0000%	-	100.0000%	-	
70	Interest on state and municipal accounts		7,431	37.7748% (c)	2,807	100.0000%	2,807	
71	FAS 109 Other		(285,486)	37.7748% (c)	(107,842)	100.0000%	(107,842)	
72	Other items		479,602	37.7748% (c)	181,169	100.0000%	181,169	
73	Total		21,174,438		1,518,845		1,518,845	Page 277.3k

**Cambridge Electric Light Company**  
Transmission Expenses  
Cost Year: 2005  
Sheet 4

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9
Line	Description	Tariff Section	Total	Allocation Factor	Transmission Allocated (Col 4 x Col 5)	LNS Allocation Factor (b)	LNS Allocated (Col 6 x Col 7)	Reference
1	13.8 kV Depreciation & Amortization Expense	II.B						
2	13.8 kV Transmission Plant Depreciation	II.B.i	\$ 4,343,709	47.5129% (d)	\$ 2,063,821	100.0000%	\$ 2,063,821	Page 336.8b
3	Intangible Plant Amortization	II.B.ii	528,332	32.4857% (a)	171,632	100.0000%	171,632	Page 336.1f
4	General Plant Depreciation	II.B.ii	74,240	32.4857% (a)	24,117	100.0000%	24,117	Page 336.9b
5	Total		4,946,281		2,259,571		2,259,571	Sum Lines 2 thru 4
6	Amortization of Gain/Loss on Reacquired Debt	II.C	-	37.7748% (c)	-	100.0000%	-	Page 117.64c + Page 117.66c
7	Amortization of Investment Tax Credits	II.D	(56,952)	37.7748% (c)	(21,514)	100.0000%	(21,514)	Page 266.8f
8	Municipal Tax Expense	II.E	1,862,652	37.7748% (c)	703,613	100.0000%	703,613	Page 263.5i
9	Payroll Taxes	II.F	422,187	32.4857% (a)	137,150	100.0000%	137,150	Page 263.7i + Page 263.10i
10	13.8 kV Transmission Operations & Maintenance	II.G	4,699,891	47.5129% (d)	2,233,054	100.0000%	2,233,054	Page 322.126b
11	Transmission Administrative & General	II.H						
12	Administrative and General		7,244,449					Page 323.168b
13	Property Insurance (924)		(37,247)					Page 323.156b
14	Regulatory Commission Expense (928)		(495,635)					Page 323.160b
15	General Advertising Expense (930.1)		(35,008)					Page 323.162b
16	Sub-Total		6,676,559	32.4857% (a)	2,168,924	100.0000%	2,168,924	Sum Lines 12 thru 15
17	Property Insurance (924)		37,247	37.7748% (c)	14,070	100.0000%	14,070	See Line 13
18	Regulatory Commission Expense (928)		495,635	0.0000%	-	100.0000%	-	See Line 14
19	General Advertising Expense (930.1)		35,008	0.0000%	-	100.0000%	-	See Line 15
20	Total		7,244,449		2,182,994		2,182,994	Sum Lines 16 thru 19
21	(a) 13.8 kV Wage & Salary Allocation Factor	32.4857%	Sheet 5, Line 8, Col 4					
22	(b) LNS Allocation Factor	100.0000%						
23	(c) 13.8 kV Plant Allocation Factor	37.7748%	Sheet 5, Line 15, Col 4					
24	(d) 13.8 kV Distribution Plant Allocation Factor	47.5129%	Sheet 5, Line 19, Col 4					

**Cambridge Electric Light Company**  
Allocation Factors  
Cost Year: 2005  
Sheet 5

Col 1	Col 2	Col 3	Col 4	Col 5
Line	Description	Tariff Section	Amount	Reference
1	<b><u>13.8 kV Wages and Salaries Allocation Factor</u></b>	I.A.1		
2	Distribution Wages & Salaries		\$ 3,443,852	Page 354.20b
3	13.8 kV Distribution Plant Allocation Factor		<u>47.5129%</u>	Line 19
4	13.8 kV Transmission Wages & Salaries		<u>\$ 1,636,273</u>	Line 2 x Line 3
5	Total Wages and Salaries		6,427,080	Page 354.25b
6	Administrative and General Salaries		<u>1,390,170</u>	Page 354.24b
7	Net Wages and Salaries		<u>\$ 5,036,910</u>	Line 5 - Line 6
8	Allocation Factor		<b>32.4857%</b>	Line 4 / Line 7
9	<b><u>13.8 kV Plant Allocation Factor</u></b>	I.A.2		
10	13.8 kV Transmission Plant		\$ 72,821,605	Sheet 3, Line 1, Col 8
11	13.8 kV Transmission Related Intangible Plant		901,237	Sheet 3, Line 2, Col 8
12	13.8 kV Transmission Related General Plant		<u>1,069,676</u>	Sheet 3, Line 3, Col 8
13	Total 13.8 kV Transmission Related Plant		<u>\$ 74,792,518</u>	Sum Lines 10 thru 12
14	Total Plant in Service		<u>\$ 197,995,707</u>	Page 207.95g
15	Allocation Factor		<b>37.7748%</b>	Line 13 / Line 14
16	<b><u>13.8 kV Distribution Plant Allocation Factor</u></b>	I.A.3		
17	13.8 kV Transmission Plant		\$ 72,821,605	Sheet 8, Line 17, Col 6
18	Total Distribution Plant in Service		\$ 153,267,084	Page 207.75g
19	Allocation Factor		<b>47.5129%</b>	Line 17 / Line 18



**Cambridge Electric Light Company**  
13.8 kV Transmission Support Revenue Detail  
Cost Year: 2005  
Sheet 6

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6
		Tariff		Includable	
Line	Description	Section	Amount	Amount	Reference
1	Transmission Charges - Muni (456122 Belmont)		(1,031,006)	(762,944)	Remaining amount credited in 115 kV
2	Transmission Charges - Muni (456122 MBTA)		(200,274)	(128,058)	Remaining amount credited in 115 kV
3	Total		<u>(1,231,280)</u>	<u>(891,002)</u>	

**Cambridge Electric Light Company**  
Cost of Long Term Debt  
Cost Year: 2005  
Sheet 7

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7	Col 8	Col 9	Col 10	Col 11	Col 12	Col 13	Col 14	Col 15	Col 16
Long Term Debt					Original Issue	Principal Amount Outstanding	Sinking Fund Requiremen	Pro Forma Amount Outstanding	Percent of Total	Total Debt Disc & Exp	Call Premium on Debt	Net Proceeds to Company	Cost to Maturity	Weighted Cost	Reference
Series	Dated	Term (Years)	Coupon Rate												
								Col 7 - Col 8	Col 9 / Col 9 Total			Col 6 - Col 11 - Col 12	Col 5 + (((Col 11 + Col 12) /	Col 10 * Col 14	
1	Series H - 8.70%	03/01/92	15	8.70%	\$ 5,000,000	\$ 5,000,000	\$ -	\$ 5,000,000	20.00%	\$ 49,431	\$ -	\$ 4,950,569	8.77%	1.75%	Page 256 & 257, Line 4
2	Senior Note - 7.62%	11/24/99	15	7.62%	20,000,000	20,000,000	-	20,000,000	80.00%	149,269	-	19,850,731	7.67%	6.14%	Page 256 & 257, Line 7
3	Total				\$ 25,000,000	\$ 25,000,000	\$ -	\$ 25,000,000	100.00%	\$ 198,700	\$ -	\$ 24,801,300		7.89%	

**Cambridge Electric Light Company**  
13.8 kV Plant Factors  
Cost Year: 2005  
Sheet 8

Col 1	Col 2	Col 3	Col 4	Col 5	Col 6	Col 7
		Tariff			13.8 kV	
Line	Description	Section	Per Form 1	Percent	Plant *	Reference
1	<b>13.8 kV Plant</b>	I.A.3		(Col 6 / Col 4)		
2	Land and Land Rights (360)		\$ 237,789	36.2456%	\$ 86,188	Page 207.60g
3	Structures and Improvements (361)		10,155,494	99.5934%	10,114,206	Page 207.61g
4	Station Equipment (362)		51,124,093	60.1388%	30,745,434	Page 207.62g
5	Storage Battery Equipment (363)		-	0.0000%	-	Page 207.63g
6	Poles, Towers and Fixtures (364)		2,770,926	0.0000%	-	Page 207.64g
7	Overhead Conductors and Devices (365)		6,271,103	0.0000%	-	Page 207.65g
8	Underground Conduit (366)		20,075,228	42.8000%	8,592,198	Page 207.66g
9	Underground Conductors and Devices (367)		46,197,578	50.4000%	23,283,579	Page 207.67g
10	Line Transformers (368)		4,280,893	0.0000%	-	Page 207.68g
11	Services (369)		7,403,386	0.0000%	-	Page 207.69g
12	Meters (370)		3,941,065	0.0000%	-	Page 207.70g
13	Installations on Customer Premises (371)		-	0.0000%	-	Page 207.71g
14	Leased Property on Customer Premises (372)		-	0.0000%	-	Page 207.72g
15	Streetlights (373)		809,529	0.0000%	-	Page 207.73g
16	Asset Retirement Costs for Dist Plant (374)		-	0.0000%	-	Page 207.74g
17	Total Distribution Plant		<b><u>\$ 153,267,084</u></b>	<b><u>47.5129%</u></b>	<b><u>\$72,821,605</u></b>	Sum Lines 2 thru 16